

STATE LOAD DESPATCH CENTRE (DELHI)

Office of Manager (Energy Accounting)
SLDC Building, Minto Road, New Delhi-110002
Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

No. F.DTL/207/2019-20/Manager(EAC)/480

ISSUE DATE 17-03-2020
DUE DATE 25-03-2020

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

**Sub: Account of Deviation Charges for the period 17.02.2020 to 23.02.2020. (Week No.47/F.Y. 2019-20).
alongwith revision of DSM Accounts Week 01 to week 03 & Week 6 for (FY-19-20)**

Sir,

Please find herewith with the Statement of Deviation charges for the period 17.02.2020 to 23.02.2020. (Week No.47/F.Y. 2019-20).
alongwith revision of DSM Account for Week 01 to week 03 & Week 6 for (FY-19-20)

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014 & amendments & MOM dt. 21.12.2018

The DSM Account is prepared incorporating followings:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [eight days] (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.92% (w.e.f. 01.07.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPCL is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

UI Account to be revised on account of following reasons for Week 01 to week 03 & Week 6 for (FY-19-20)

Weeks	Rev. No.	Reason of revision
1		2 Due to Revision of NRPC DSM Account.
2		1 -do-
3		1 -do-
6		1 Due to Revision of NRPC DSM Account & Actual meter data assesment of 11kV ESI Feederat 33 kV Vishal.

The statement of differential amount of DSM charges payable/receivable due to correction of DSM amounts for the above said weeks is enclosed herewith

Yours faithfully

Manager (Energy Accounting)

STATE LOAD DESPATCH CENTER

Deviation Settlement Account issued by Delhi SLDC for the period of
17.02.2020 to 23.02.2020. (Week No.47/F.Y. 2019-20).
alongwith revision Week 01 to week 03 & Week 6 for (FY-19-20)

ISSUE DATE 17-03-2020

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT of Revised weeks	NET DSM AMOUNT FOR THE CURRENT WEEK
1	RPH	-0.85907	0.00000	-0.85907
2	G.T.STN.	0.62648	0.02922	0.65569
A)	IPGCL	-0.23259	0.02922	-0.20337
3	PRAGATI GT	4.00601	0.00872	4.01473
4	Bawana	13.53868	0.36526	13.90394
B)	PPCL	17.54469	0.37398	17.91867
5	BTPS	-0.92848	0.00000	-0.92848
6	BYPL	-1.48461	-9.79538	-11.28000
7	BRPL	43.98924	1.14232	45.13156
8	TPDDL	-66.37147	7.35168	-59.01979
9	NDMC	-48.96849	0.64919	-48.31929
10	MES	8.26621	-2.44575	5.82046
11	N.Railways	4.17485	-0.30995	3.86490
C)	Total Delhi Deviation Amount	-44.01066	-3.00469	-47.01535
12	*Regional Deviation NRPC	162.35698	-1.52884	160.82814

Note: i) *Only for indicating purpose.
ii) (-)ve indicates to be receivable by the Utility.
iii) (+)ve indicates to be payable by the Utility.

Details of Differential Amount of Revised Week 01 to week 03 & Week 6 for (FY-19-20)

All FIGURES IN Rs LACS					
Sr No.	UTILITY	WK-01/2019-20		WK-02/2019-20	
		Old	Rev-02	Old	Rev-01
1	I.P.STN	-1.71847	-1.71847	-1.84045	-1.84045
2	RPH	-1.25297	-1.25297	-1.90869	-1.90869
3	G.T.STN.	0.55270	0.55270	15.46193	15.44609
A)	IPGCL	-2.41875	-2.41875	11.71279	11.69695
4	PRAGATI GT	1.83098	1.83098	2.51462	2.51519
5	Bawana	2.89460	2.89462	-3.62098	-3.62197
B)	PPCL	4.72559	4.72560	-1.10635	-1.10678
6	BTPS	4.54258	4.54258	5.59825	5.59825
7	BYPL	30.24279	30.24280	-2.41249	-2.53313
8	BRPL	61.72671	61.72673	183.87196	184.33846
9	TPDDL	14.27255	14.27261	-2.41887	-2.76093
10	NDMC	42.08178	42.08221	-36.69922	-36.72123
11	MES	27.60397	27.60401	35.35100	35.35010
12	N.Railways	14.99756	14.99758	16.16043	16.14970
C)	Total Delhi Deviation Amount	197.77479	197.77538	210.05749	210.01140
14	*Regional Deviation NRPC	-129.82578	-129.82588	-197.98312	-198.51804

Sr No.	UTILITY	WK-03/2019-20		WK-06/2019-20		sum(Diff.)
		Old	Rev-01	Old	Rev-01	
1	I.P.STN	-1.49678	-1.49678	-1.62326	-1.62326	0.00000
2	RPH	-1.27649	-1.27649	-0.06629	-0.06629	0.00000
3	G.T.STN.	0.52160	0.52292	0.01711	0.06085	0.02922
A)	IPGCL	-2.25168	-2.25036	-1.67244	-1.62871	0.02922
4	PRAGATI GT	2.02410	2.02590	1.87076	1.87712	0.00872
5	Bawana	2.50705	2.50452	8.37741	8.74618	0.36526
B)	PPCL	4.53115	4.53041	10.24817	10.62330	0.37398
6	BTPS	4.00841	4.00841	6.65515	6.65515	0.00000
7	BYPL	37.47423	37.29908	5.85901	-3.64058	-9.79538
8	BRPL	183.49434	184.23162	111.08079	111.01929	1.14232
9	TPDDL	42.35092	41.86766	-33.45732	-25.28037	7.35168
10	NDMC	31.56732	31.74225	-48.88156	-48.38572	0.64919
11	MES	22.29209	22.29037	74.29039	71.84723	-2.44575
12	N.Railways	19.89206	19.93739	10.11501	9.77045	-0.30995
C)	Total Delhi Deviation Amount	343.35885	343.65683	134.23721	130.98004	-3.00469
14	*Regional Deviation NRPC	-298.29338	-298.12522	-114.63751	-115.79949	-1.52884

STATE LOAD DESPATCH CENTER

Deviation Settlement Account issued by Delhi SLDC for the period of 17.02.2020 to 23.02.2020. (Week No.47/F.Y. 2019-20).

ISSUE DATE

17-03-2020

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.85 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step

Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step

800.00 Ps/unit

Energy Charges for pervious month for Generating Stations whose traiff decided by Commission no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz

(Below 49.85 Hz)

Equivalent to 100% of the charges for Deviation i.e 1600 ps/uni

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.

* ACP - Area Clearing Price as available on NLDC website

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 17.02.2020 to 23.02.2020. (Week No.47/F.Y. 2019-20).

Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	Devi Amount	Sustain Deviation	Sustain Amount	Add Devi Amount	Adj on A/C of NUC.Stn	Net Deviation Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
17-Feb-20	48.058113	46.664090	-1.394023	-35.03856	2	0.13930	0.00000	0.44601	-34.45326
18-Feb-20	48.168930	47.104652	-1.064278	-36.69638	2	0.06558	0.00000	0.44227	-36.18853
19-Feb-20	48.794887	47.970014	-0.824873	-23.88947	0	0.00000	0.00000	0.62814	-23.26133
20-Feb-20	45.695602	44.701931	-0.993671	-23.97070	2	0.13475	0.13657	1.55678	-22.14260
21-Feb-20	49.029349	47.970811	-1.058538	-19.43181	1	0.09106	5.92793	1.42530	-11.98752
22-Feb-20	45.356255	44.453035	-0.903220	-23.67499	1	0.05755	0.00000	0.64955	-22.96789
23-Feb-20	43.914896	43.555408	-0.359488	-12.51479	1	0.09103	0.37894	0.68897	-11.35585
Total	329.018032	322.419941	-6.598091	-175.21670	9	0.57927	6.44344	5.83702	-162.35698

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	RPH	-0.85964	0.00000	0.00057	0.00000	-0.85907
2	G.T.STN.	0.00000	0.60754	0.01894	0.00000	0.62648
	IPGCL	-0.85964	0.60754	0.01951	0.00000	-0.23259
3	PRAGATI GT	0.00000	3.94947	0.05654	0.00000	4.00601
4	BAWANA	0.00000	13.36709	0.17159	0.00000	13.53868
	PPCL	0.00000	17.31656	0.22813	0.00000	17.54469
5	BTPS	-0.93349	0.00000	0.00501	0.00000	-0.92848
6	BYPL	-4.04885	0.00000	2.54848	0.01576	-1.48461
7	BRPL	0.00000	34.81319	9.12387	0.05218	43.98924
8	TPDDL	-68.18705	0.00000	1.62336	0.19222	-66.37147
9	NDMC	-49.47011	0.00000	0.23130	0.27032	-48.96849
10	MES	0.00000	8.13999	0.11093	0.01528	8.26621
11	N.Railways	0.00000	4.06957	0.07177	0.03351	4.17485
	TOTAL	-123.49914	64.94685	13.96237	0.57927	-44.01066

Note

- i) (-)ve indicates to be receivable by the Utility.
ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	17-Feb-20	18-Feb-20	19-Feb-20	20-Feb-20	21-Feb-20	22-Feb-20	23-Feb-20
ACP in P/kwh	308.58	307.67	314.68	300.39	285.68	297.58	279.89

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 17.02.2020 to 23.02.2020. (Week No.47/F.Y. 2019-20).

ISSUE DATE

17-03-2020

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	RPH	0.85907	0.00000	-0.85907
2	G.T.STN.	0.00000	0.62648	0.62648
A)	IPGCL	0.85907	0.62648	-0.23259
3	PRAGATI GT	0.00000	4.00601	4.00601
4	Bawana	0.00000	13.53868	13.53868
B)	PPCL	0.00000	17.54469	17.54469
5	BTPS	0.92848	0.00000	-0.92848
6	BYPL	1.48461	0.00000	-1.48461
7	BRPL	0.00000	43.98924	43.98924
8	TPDDL	66.37147	0.00000	-66.37147
9	NDMC	48.96849	0.00000	-48.96849
10	MES	0.00000	8.26621	8.26621
11	N.Railways	0.00000	4.17485	4.17485
C)	Total Delhi Deviation Amount	118.61213	74.60147	-44.01066
14	*Regional Deviation NRPC	0.00000	162.35698	162.35698

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.57

(i)	Actual drawal from the grid in MUS	322.419941
(ii)	Actual Ex-bus generation with in Delhi in MUS	
	(a) GT	5.819142
	(b) Pargati	25.950438
	(c) Bawana	81.625904
	(d) MSW Bawana	2.775679
	(e) EDWPCL	0.840168
	Total	117.011331
(iii)	Total Input to Delhi at DTL periphery in MUS((i)+(ii))	439.431272
(iv)	Actual Drawal of Distribution licensees / Deemed licensees & IP Station	
	(a) TPDDL	142.707327
	(b) BRPL	177.054745
	(c) BYPL	92.496135
	(d) NDMC	18.673635
	(e) MES	3.614599
	(f) BTPS	0.105116
	(g) RPH	0.047023
	(h) N.Railways*	2.222061
	Total	436.920641
(v)	Avg. Trans. Loss ((v)-(iv)) in Mus	2.510632
(vi)	Trans. Loss((v)*100/(iii)) in %	0.57

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
22.02.2020	33-38	PPCL	due to Tripping of 220 kV Park street ckt-01.

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 17.02.2020 to 23.02.2020. (Week No.47/F.Y. 2019-20).

ISSUE DATE 17-03-2020

A)

Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
17-Feb-20	20.833923	20.625608	-0.208315	-5.30231	0.01032	2	0.00133	-5.29067
18-Feb-20	21.501559	21.195822	-0.305737	-8.69832	0.00000	2	0.01324	-8.68508
19-Feb-20	21.410063	21.029272	-0.380791	-11.62333	0.00000	1	0.00000	-11.62333
20-Feb-20	21.416729	20.945925	-0.470804	-12.49926	0.75486	3	0.09774	-11.64667
21-Feb-20	21.666102	21.161373	-0.504729	-10.36261	0.85651	3	0.05355	-9.45254
22-Feb-20	19.240332	18.720031	-0.520301	-12.11508	0.00000	3	0.02636	-12.08871
23-Feb-20	19.276986	19.029296	-0.247690	-7.58615	0.00167	1	0.00000	-7.58448
Total	145.345694	142.707327	-2.6383670	-68.18705	1.62336	15	0.19222	-66.37147

B)

Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
17-Feb-20	25.643628	25.473512	-0.170116	-3.39439	0.29328	1	0.03514	-3.06597
18-Feb-20	25.440778	25.485120	0.044342	-0.68814	0.04768	0	0.00000	-0.64047
19-Feb-20	25.500399	25.776740	0.276341	10.03099	0.04894	0	0.00000	10.07992
20-Feb-20	25.016492	25.108248	0.091756	6.58173	0.10515	0	0.00000	6.68688
21-Feb-20	26.157007	26.119420	-0.037587	8.33625	8.10340	0	0.00000	16.43965
22-Feb-20	25.016890	25.090599	0.073709	4.75946	0.02251	0	0.00000	4.78197
23-Feb-20	23.685632	24.001106	0.315474	9.18730	0.50292	1	0.01704	9.70726
Total	176.460826	177.054745	0.5939191	34.81319	9.12387	2	0.05218	43.98924

C)

Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
17-Feb-20	13.091129	12.894554	-0.196576	-4.57379	0.00000	0	0.00000	-4.57379
18-Feb-20	12.953853	12.874762	-0.079090	-1.10763	0.02462	1	0.00279	-1.08022
19-Feb-20	13.532326	13.550519	0.018193	0.24134	0.00000	0	0.00000	0.24134
20-Feb-20	13.412544	13.420943	0.008399	1.15382	0.00007	0	0.00000	1.15390
21-Feb-20	13.627740	13.670033	0.042292	3.18642	2.51620	1	0.00589	5.70851
22-Feb-20	13.365992	13.289903	-0.076089	-3.13513	0.00000	2	0.00708	-3.12806
23-Feb-20	12.728973	12.795420	0.066447	0.18612	0.00759	1	0.00000	0.19371
Total	92.712558	92.496135	-0.2164231	-4.04885	2.54848	5	0.01576	-1.48461

D)

Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
17-Feb-20	3.111721	2.803114	-0.308607	-8.31191	0.00000	7	0.09887	-8.21304
18-Feb-20	3.095932	2.799749	-0.296183	-9.74086	0.00000	7	0.04946	-9.69140
19-Feb-20	3.078720	2.833918	-0.244802	-6.71603	0.00000	5	0.00000	-6.71603
20-Feb-20	2.903323	2.773651	-0.129672	-3.45044	0.00000	4	0.02160	-3.42884
21-Feb-20	3.092352	2.740521	-0.351831	-11.18583	0.14859	7	0.02224	-11.01500
22-Feb-20	2.625033	2.461245	-0.163788	-4.54636	0.00000	5	0.01364	-4.53272
23-Feb-20	2.456934	2.261437	-0.195497	-5.51869	0.08271	6	0.06451	-5.37147
Total	20.364015	18.673635	-1.6903803	-49.47011	0.23130	41	0.27032	-48.96849

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 17.02.2020 to 23.02.2020. (Week No.47/F.Y. 2019-20).

ISSUE DATE 17-03-2020

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
17-Feb-20	0.533668	0.543437	0.009769	0.28108	0.00000	0	0.00000	0.28108
18-Feb-20	0.505021	0.538817	0.033796	1.17950	0.00000	0	0.00000	1.17950
19-Feb-20	0.498047	0.534240	0.036193	1.22685	0.00000	0	0.00000	1.22685
20-Feb-20	0.456750	0.508714	0.051964	1.54095	0.00000	2	0.00633	1.54729
21-Feb-20	0.461518	0.544257	0.082739	2.76633	0.11093	3	0.00794	2.88521
22-Feb-20	0.448916	0.490302	0.041386	1.21249	0.00000	1	0.00101	1.21350
23-Feb-20	0.453149	0.454832	0.001683	-0.06721	0.00000	0	0.00000	-0.06721
Total	3.357068	3.614599	0.2575306	8.13999	0.11093	6	0.01528	8.26621

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
17-Feb-20	0.321316	0.310560	-0.010755	-0.13928	0.00000	1	0.00396	-0.13532
18-Feb-20	0.320659	0.318342	-0.002318	-0.31756	0.00000	2	0.00009	-0.31746
19-Feb-20	0.322638	0.317464	-0.005175	-0.27096	0.00000	1	0.00000	-0.27096
20-Feb-20	0.322206	0.316889	-0.005317	-0.00862	0.00000	3	0.00908	0.00046
21-Feb-20	0.322145	0.332680	0.010535	0.47839	0.07177	2	0.00144	0.55160
22-Feb-20	0.224684	0.312032	0.087348	2.84261	0.00000	3	0.00946	2.85208
23-Feb-20	0.252379	0.314095	0.061716	1.48498	0.00000	3	0.00948	1.49446
Total	2.086027	2.222061	0.1360337	4.06957	0.07177	15	0.03351	4.17485

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
17-Feb-20	0.012300	0.005909	-0.006391	-0.17199	0.00000	0	0.00000	-0.17199
18-Feb-20	0.012300	0.006305	-0.005995	-0.19611	0.00000	0	0.00000	-0.19611
19-Feb-20	0.012300	0.006443	-0.005857	-0.18823	0.00000	0	0.00000	-0.18823
20-Feb-20	0.012300	0.006435	-0.005865	-0.16456	0.00000	0	0.00000	-0.16456
21-Feb-20	0.012300	0.007869	-0.004431	-0.14466	0.00057	0	0.00000	-0.14409
22-Feb-20	0.009600	0.006894	-0.002706	-0.08477	0.00000	0	0.00000	-0.08477
23-Feb-20	0.002500	0.007168	0.004668	0.09069	0.00000	0	0.00000	0.09069
Total	0.073600	0.047023	-0.0265770	-0.85964	0.00057	0	0.00000	-0.85907

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
17-Feb-20	0.928000	0.928920	0.000920	-0.02295	0.00000	0	0.00000	-0.02295
18-Feb-20	0.931250	0.924954	-0.006296	0.13007	0.00000	0	0.00000	0.13007
19-Feb-20	0.919000	0.917802	-0.001198	0.01169	0.00000	0	0.00000	0.01169
20-Feb-20	0.899250	0.903144	0.003894	-0.00583	0.00000	0	0.00000	-0.00583
21-Feb-20	0.946000	0.941766	-0.004234	0.09606	0.01742	0	0.00000	0.11348
22-Feb-20	0.974250	0.970914	-0.003336	0.10750	0.00000	0	0.00000	0.10750
23-Feb-20	0.243500	0.231642	-0.011858	0.29100	0.00151	0	0.00000	0.29252
Total	5.841250	5.819142	-0.0221080	0.60754	0.01894	0	0.00000	0.62648

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 17.02.2020 to 23.02.2020. (Week No.47/F.Y. 2019-20).

ISSUE DATE 17-03-2020

J)

Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
17-Feb-20	3.739750	3.715332	-0.024418	0.50908	0.00000	0	0.00000	0.50908
18-Feb-20	3.746250	3.719844	-0.026406	0.71965	0.00000	0	0.00000	0.71965
19-Feb-20	3.722500	3.693108	-0.029392	0.60411	0.00000	0	0.00000	0.60411
20-Feb-20	3.711250	3.681876	-0.029374	0.58595	0.00000	0	0.00000	0.58595
21-Feb-20	3.793250	3.768108	-0.025142	0.64088	0.01965	0	0.00000	0.66053
22-Feb-20	3.670860	3.651606	-0.019254	0.36540	0.00000	0	0.00000	0.36540
23-Feb-20	3.745750	3.720564	-0.025186	0.52439	0.03689	0	0.00000	0.56128
Total	26.129610	25.950438	-0.1791720	3.94947	0.05654	0	0.00000	4.00601

K)

Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
17-Feb-20	0.018560	0.015162	-0.003398	-0.08039	0.00000	0	0.00000	-0.08039
18-Feb-20	0.021652	0.015045	-0.006607	-0.23281	0.00000	0	0.00000	-0.23281
19-Feb-20	0.018574	0.015112	-0.003461	-0.10453	0.00000	0	0.00000	-0.10453
20-Feb-20	0.017770	0.014836	-0.002934	-0.09164	0.00000	0	0.00000	-0.09164
21-Feb-20	0.019754	0.015109	-0.004645	-0.14321	0.00248	0	0.00000	-0.14073
22-Feb-20	0.017819	0.015250	-0.002569	-0.08565	0.00000	0	0.00000	-0.08565
23-Feb-20	0.021710	0.014600	-0.007109	-0.19526	0.00253	0	0.00000	-0.19273
Total	0.135840	0.105116	-0.0307244	-0.93349	0.00501	0	0.00000	-0.92848

L)

Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
17-Feb-20	11.280000	11.210301	-0.069699	1.67373	0.00000	0	0.00000	1.67373
18-Feb-20	11.309700	11.219684	-0.090016	2.20397	0.00000	0	0.00000	2.20397
19-Feb-20	11.371690	11.274026	-0.097664	2.13474	0.00000	0	0.00000	2.13474
20-Feb-20	13.638580	13.557354	-0.081226	2.49393	0.00000	0	0.00000	2.49393
21-Feb-20	11.981540	11.900007	-0.081533	2.05588	0.17159	0	0.00000	2.22747
22-Feb-20	11.310000	11.256454	-0.053546	1.22719	0.00000	0	0.00000	1.22719
23-Feb-20	11.289875	11.208077	-0.081798	1.57764	0.00000	0	0.00000	1.57764
Total	82.181385	81.625904	-0.5554808	13.36709	0.17159	0	0.00000	13.53868

i)

(-)ve indicates to be receivable by the Utility.

ii)

(+)ve indicates to be payable by the Utility.

iii)

The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

STATE LOAD DESPATCH CENTER

Only for information

Details of Sustained deviation amount of Intra-State Utilities for the period of
17.02.2020 to 23.02.2020. (Week No.47/F.Y. 2019-20).

ISSUE DATE 17-03-2020

Date	Sustain Deviation Amount in Rs. (calculated separately)								
	TPDDL	BRPL	BYPL	NDMC	MES	Nrail	GT	PPCL	Bawana
17.02.2020	101.57193	2688.79639	0.00000	7564.82913	0.00000	302.85650	0.00000	0.00000	0.00000
18.02.2020	3094.94721	0.00000	652.42572	11561.77290	0.00000	21.73339	0.00000	0.00000	0.00000
19.02.2020	5582.88875	0.00000	0.00000	8403.93927	0.00000	258.00218	0.00000	0.00000	0.00000
20.02.2020	7745.64030	0.00000	0.00000	1711.70817	501.95455	719.77844	0.00000	0.00000	0.00000
21.02.2020	11127.03358	0.00000	1223.16272	4620.84956	1650.65925	298.42931	0.00000	0.00000	0.00000
22.02.2020	5158.02428	0.00000	1384.69696	2668.23802	196.89358	1851.70957	0.00000	0.00000	0.00000
23.02.2020	0.00000	897.68127	0.00000	3399.00822	0.00000	499.28472	0.00000	0.00000	0.00000
Total	32810.10606	3586.47766	3260.28540	39930.34527	2349.50737	3951.79412	0.00000	0.00000	0.00000

Date	Payable Sustain Deviation Amount in Lakhs (divided in Pro-rata distribution of additional penalty for Sustained deviation for Delhi as per NRPC account)								
	TPDDL	BRPL	BYPL	NDMC	MES	Nrail	GT	PPCL	Bawana
17.02.2020	0.00133	0.03514	0.00000	0.09887	0.00000	0.00396	0.00000	0.00000	0.00000
18.02.2020	0.01324	0.00000	0.00279	0.04946	0.00000	0.00009	0.00000	0.00000	0.00000
19.02.2020	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20.02.2020	0.09774	0.00000	0.00000	0.02160	0.00633	0.00908	0.00000	0.00000	0.00000
21.02.2020	0.05355	0.00000	0.00589	0.02224	0.00794	0.00144	0.00000	0.00000	0.00000
22.02.2020	0.02636	0.00000	0.00708	0.01364	0.00101	0.00946	0.00000	0.00000	0.00000
23.02.2020	0.00000	0.01704	0.00000	0.06451	0.00000	0.00948	0.00000	0.00000	0.00000
Total	0.19222	0.05218	0.01576	0.27032	0.01528	0.03351	0.00000	0.00000	0.00000